

Schedule 10
LARGE GENERAL SERVICE

I. APPLICABILITY

This schedule is applicable only to non-residential Customers (1) who elect to receive Electricity Supply Service and Electric Delivery Service from the Company and (2) whose peak measured average 30-minute interval demand has reached or exceeded 500 kW during at least three billing months within the previous 12 consecutive billing months immediately prior to the Customer's effective date for service under this schedule. Discontinuance of Electric Service under this schedule shall be in accordance with Paragraph XIII. of this schedule.

II. AVAILABILITY

This schedule is not available at a location until such time that the Company has installed all necessary metering equipment. This schedule is not available to Customers electing to participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC Demand Response Program or any Company-sponsored peak-shaving demand response program.

III. 30-DAY VARIABLE RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge \$144.07 per billing month.
2. Plus Distribution Demand Charge
 - a. Primary Voltage Customer

First 5,000 kW of Distribution Demand	@	\$1.386 per kW
Additional kW of Distribution Demand	@	\$1.054 per kW
 - b. Secondary Voltage Customer

All kW of Distribution Demand	@	\$2.480 per kW
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3. Plus Distribution kWh Charges
 - a. Distribution kWh Charge for All Customers
 - 1) All kWh at Primary or Transmission Service Voltage @ 0.0927¢ per kWh
 - 2) All kWh at Secondary Service Voltage @ 0.1264¢ per kWh

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III. 30-DAY VARIABLE RATE (Continued)

b. Plus Distribution kWh Charge for Non-exempt Customers

- 1) All kWh at Primary or Transmission Service Voltage @ 0.0000¢ per kWh
 - 2) All kWh at Secondary Service Voltage @ 0.0000¢ per kWh
4. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.
5. Plus each kW is subject to all applicable distribution riders in the Exhibit of Applicable Riders, including non-bypassable charges. Such kW shall be either kW of Distribution Demand, determined pursuant to Paragraph V., below, or , if applicable, kW of Electricity Supply Peak Demand, determined pursuant to Paragraph VI., below.

B. Electricity Supply (ES) Service Charges

- 1. Plus Generation Adjustment Demand Charge
 - a. Primary Voltage Customer
 - First 5,000 kW of Demand @ (\$0.075) per kW
 - Additional kW of Demand @ (\$0.060) per kW
 - b. Secondary Voltage Customer
 - All kW of Demand @ (\$0.587) per kW
- 2. Plus Generation kWh Charge

All ES kWh will be categorized according to the following table and billed at the rates specified.

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III. 30-DAY VARIABLE RATE (Continued)

a. For the period May 1 through September 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	2 p.m. – 7 p.m.	24.2487¢	5.8807¢
B	11 a.m.- 9 p.m.	2.0910¢	0.4875¢
C	7 a.m.- 10 p.m.	1.0378¢	0.2730¢

b. For the period October 1 through April 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	6 a.m.- noon & 5 p.m.- 9 p.m.	24.2487¢	6.8488¢
B	6 a.m.-noon & 5 p.m.- 9 p.m.	2.0910¢	1.0607¢
C	6 a.m.-noon & 5 p.m.- 9 p.m.	1.6951¢	1.0254¢

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

3. Plus Transmission Demand Charge

- a. All kW of ES Peak Demand for Primary or
Transmission Service Voltage @ \$0.646 per kW
- b. All kW of ES Peak Demand for
Secondary Service Voltage @ \$1.094 per kW

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III. 30-DAY VARIABLE RATE (Continued)

4. Plus each Electricity Supply kilowatt-hour is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XII., below.
 5. Plus each kW of Electricity Supply Peak Demand is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XII., below.
- C. The minimum charge shall be such as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

IV. NOTIFICATION OF DAY CLASSIFICATION

The Generation kWh Charge day classification for each day will be determined by the Company and will be available via the Company's Internet website by 5 p.m. the preceding day. Should the Company fail to make its determination by 5 p.m., the classification shall default to "C."

V. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. Service voltage is defined as the voltage associated with facilities which the Company would normally provide for the service required by the Customer. The kW of demand billed under III.A.2. shall be the highest of:

- A. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.
- B. 500 kW.
- C. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.

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V. DETERMINATION OF DISTRIBUTION DEMAND (Continued)

- D. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per V.C., above, or (ii) immediately set the contract minimum demand per V.C., above.
- E. At the Customer's request, after 12 months of active service, in lieu of V.C. or V.D. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph V. shall be the higher of V.A. or V.B., above.

VI. DETERMINATION OF ELECTRICITY SUPPLY PEAK DEMAND

The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Electricity Supply Peak Demand for the current billing month shall be the higher of:

1. The highest average kW demand measured during the current billing month, or
2. 85% of the highest average kVA demand measured during the current billing month.

VII. DETERMINATION OF GENERATION ADJUSTMENT DEMAND

The kW of demand billed under Paragraph III.B.1. shall be the Distribution Demand determined under Paragraph V.

VIII. EXEMPTION PROVISION FOR DISTRIBUTION KWH CHARGE

The Distribution kWh Charge in Paragraph III.A.3.b., above, shall not apply to Customers who are exempt from such charge pursuant to Virginia Code § 56-585.1 A 5 c.

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IX. METER READING AND BILLING

- A. The Company may require that the Customer provide the Company with access to the Customer's telephone service so that the Company may communicate with its metering equipment.
- B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Generation Adjustment Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day variable rate will each be multiplied by the actual number of days in the billing period and divided by 30.

X. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

XI. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

XII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

XIII. TERM OF CONTRACT

The term of contract for the purchase of Electric Service under this schedule shall be in multiples of one year, continuing thereafter for one-year terms unless either party provides sixty days written notice of termination prior to the end of any term.