

Schedule DP-2
INTERMEDIATE GENERAL SERVICE
(EXPERIMENTAL)

I. APPLICABILITY

This schedule is applicable only to a Customer who qualifies for Electric Service in accordance with Schedule GS-2 as of the Customer's effective date for billing under this schedule. Service under this schedule shall terminate effective July 31, 2017 ("Closure Date"). However, any Customer, who received service under this schedule prior to the Closure Date, may continue to receive service in accordance with this schedule until such Customer (i) selects an alternative, applicable schedule or (ii) discontinues service at the service location. In either case, this schedule shall no longer be available at the service location. No new Customer may receive service under this schedule after the Closure Date.

II. AVAILABILITY

Subject to a limitation of 1,000 accounts served in accordance with Schedules DP-1 and DP-2, combined, this schedule is available only where:

- A. Either: 1) the Company has in place its advanced metering infrastructure (AMI), or 2) the Customer was receiving service in accordance with this schedule, Schedule 5P, or Schedule GS-2T as of March 22, 2013;
- B. The Customer does not participate in a PJM Interconnection, LLC or Company-sponsored capacity-related demand response program; and
- C. The Company received the Customer's request for service in accordance with this schedule before December 1, 2014.

III. 30-DAY RATE

- A. Distribution Service Charges
 - 1. Basic Customer Charge \$19.89 per billing month
 - 2. Plus Distribution kWh Charges
 - a. Distribution kWh Charge for All Customers
All kWh @ 0.2800¢ per kWh
 - b. Plus Distribution kWh Charge for Non-exempt Customers
All kWh @ 0.0000¢ per kWh
 - 3. Plus Distribution kW Charge
 - First 30 kW @ \$2.471 per kW
 - Additional kW @ \$1.286 per kW
 - 4. Plus each Distribution kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

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III. 30-DAY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge

- a. For the period beginning April 16 and extending through October 15 (Cooling Season):

<u>Day Classification</u>	<u>Time Period</u>	@	<u>Rate per ES kWh</u>
A	1 p.m. to 6 p.m.	@	9.1564¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	6.1109¢
	All other hours	@	1.9740¢
B	1 p.m. to 6 p.m.	@	5.6454¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	3.9140¢
	All other hours	@	0.9592¢
C	1 p.m. to 6 p.m.	@	2.3271¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	1.8277¢
	All other hours	@	0.0293¢

- b. For the period beginning October 16 and extending through April 15 (Heating Season):

<u>Day Classification</u>	<u>Time Period</u>	@	<u>Rate per ES kWh</u>
A	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	6.9841¢
	All other hours	@	4.2492¢
B	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	4.7146¢
	All other hours	@	2.4526¢
C	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	1.9249¢
	All other hours	@	0.5627¢

- c. During the annual period beginning June 1 and extending through May 31, the Customer can anticipate the following day frequency (non-leap year) regarding day classification, with no more than 30 days classified as "A," and at least 280 days classified as "C."

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III. 30-DAY RATE (Continued)

<u>Day Classification</u>	<u>Number of Days Expected</u>
A	30
B	55
C	280

d. Plus Critical Period surcharge (in addition to above rates)

All Critical Period ES kWh @ 49.0908¢ per kWh

2. Plus Transmission kWh Charge
All kWh

@ 0.548¢ per kWh

3. Each Electricity Supply kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum shall be such as may be contracted for.

IV. DESIGNATION OF CRITICAL PERIODS

A. Critical Periods are limited to 25 five-hour periods falling between June 1 and May 31, inclusive, the following year. Critical Periods are limited to no more than two periods per day, with the potential for back-to-back periods. The Customer should anticipate a total of 25 Critical Periods over the twelve month period, above.

B. During the Heating Season, a Critical Period *typically* will fall between 6 a.m. and 11 a.m., or between 5 p.m. and 10 p.m. During the Cooling Season, a Critical Peak Period *typically* will fall between 1 p.m. and 8 p.m. (Back-to-back periods during the summer *typically* will fall between 11 a.m. and 9 p.m.)

V. NOTIFICATION OF DAY CLASSIFICATION AND CRITICAL PERIODS

A. For a given day, the Generation kWh Charge day classification will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Should the Company fail to update the Internet site by 6 p.m., the classification shall default to "C."

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V. NOTIFICATION OF DAY CLASSIFICATION AND CRITICAL PERIODS (Continued)

B. Notice of application of Critical Periods will be available at the same Internet site, in accordance with the following notice requirements:

<u>Season</u>	<u>Period Description</u>	<u>Available By</u>
Cooling	A single period for the day	11 a.m. on the applicable day
Cooling	Two back-to-back periods	9 a.m. on the applicable day
Heating	Morning period	9 p.m. on the preceding day
Heating	Evening period	3 p.m. on the applicable day

In no case will Internet notice be posted less than two hours prior to the beginning of the Critical Period.

VI. DETERMINATION OF DEMAND

The demand applicable under Paragraph III.A.3. shall be such as may be contracted for, but not less than the highest of:

- A. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months,
- B. 90% of the highest average kVA (if measured by the Company) at the location during any 30-minute interval of the current and previous 11 billing months, or
- C. 30 kW.

VII. EXEMPTION PROVISION FOR DISTRIBUTION KWH CHARGE

The Distribution kWh Charge in Paragraph III.A.2.b., above, shall not apply to Customers who are exempt from such charge pursuant to Virginia Code § 56-585.1 A 5 c.

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VIII. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution kW Charge, and the minimum charge of the 30-day rate will be multiplied by the actual number of days in the billing period and divided by 30.

IX. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the demand determined under Paragraph V. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand applicable under Paragraph III.A.3. shall be the contract demand.

X. TERM OF CONTRACT

The term of contract under this schedule shall be as mutually agreed upon but for not less than one year.